

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G22939	Area GC	Block 300	Well Name SS004	ST 04	BP 00	Type Development
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-137345		Pay.gov Tracking ID: 254KAOSE		
General Information						
API 608114045006		Approval Dt 18-OCT-2011		Approved By Amy Wilson		
Submitted Dt 06-OCT-2011		Well Status Drilling Active		Water Depth 3452		
Surface Lease G15571		Area GC		Block 299		
Approval Comments						
<p>All comments stated apply unless a waiver is approved and documented. All operations must be conducted in accordance with the OCS Lands Act (OCSLA), lease terms and stipulations, 30 CFR Part 250, NTL 2s, approved APM/RPM, and any orders of the District Manager. Notify the appropriate BOEMRE District Office at least 24 hours before you move a MODU, platform rig, snubbing unit, hydraulic workover unit, coiled tubing unit etc. on or off the location/well. Use Form MMS-144, Rig Movement Notification Report, to make this notification. From the time you begin workover, completion, recompletion, temporary abandonment, and/or permanent plugging operations until you complete the well work or suspend operations on the well, submit (on a weekly basis) an activity report to the appropriate BOEMRE GOMR District Office in the timeframe specified in NTL No. 2009-G20. Use Form MMS-133, Well Activity Report (WAR), to make this progress report. On the final Well Activity Report, indicate the status of the well and the date you finished such operations. Submit the following to the appropriate BOEMRE GOMR District Office no later than 30 days after you finish the work: a. Form MMS-125, End of Operations Report (EOR), whenever you workover, complete, recomple, temporary abandon, and/or permanent plug the well. b. A current downhole wellbore schematic showing the status and condition of the well at the time you finished operations, including the location of all casings, cemented intervals (including top of cement), perforated zones, completion equipment, isolation packers, alternate completions, tubing, landing nipples, and subsurface safety devices. Be reminded that if the pressure exceeds the MASP stated in the approved permit, the equipment in use must be tested to at or greater than the pressure seen and the appropriate District must be notified of this pressure change.</p>						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Plugback To Sidetrack/Bypass						
Operation Description						
Procedural Narrative Please see attached Plug & Abandonment Procedure.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi) 6050						
Rig Information						
Name DIAMOND OCEAN VICTORY	Id 28524	Type SEMISUBMERSIBLE	ABS Date 30-NOV-2012	Coast Guard Date 26-FEB-2012		

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G22939	Area GC	Block 300	Well Name SS004	ST 04	BP 00	Type Development
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Blowout Preventers						
			--- Test Pressure ---			
Preventer	Size	Working Pressure	Low	High		
Rams	18.75	15000	250	6600		
Annular		10000	250	3500		
Date Commencing Work (mm/dd/yyyy) 07-OCT-2011						
Estimated duration of the operation (days) 2						
Verbal Approval Information						
Official			Date (mm/dd/yyyy)			
Amy Wilson			07-OCT-2011			
Questions						
Number	Question	Response	Response Text			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				
ATTACHMENTS						
File Type	File Description					
pdf	BOP Schematic					
pdf	Plug & Abandonment Procedure					
pdf	Proposed Wellbore Schematic					
CONTACTS						
Name	Jennifer Johnson					
Company	ATP Oil & Gas Corporation					
Phone Number	713-403-5511					
E-mail Address	jljohnson@atpog.com					
Contact Description	Regulatory Technician Erin Rachal					

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G22939	Area GC	Block 300	Well Name SS004	ST 04	BP 00	Type Development
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
<div><p style="text-align: center;">CONTACTS</p><p>ATP Oil & Gas Corporation 713-386-2418 erachal@atpog.com Regulatory Manager</p></div>						

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.